

STUDY ON GEOTHERMAL REFRIGERATION

Shubham Bhalerao

Department of Mechanical Engineering,
Indira College of Engineering and Management, Pune, India.

Prof. Smriti Sahu

Department of Mechanical Engineering,
Indira College of Engineering and Management, Pune, India.

ABSTRACT

Geothermal heat can be used for different purposes, depending the operating temperature of the source. Usually, in case of low and medium-enthalpy sources, geothermal energy is used directly, for space heating, domestic hot water, agricultural uses, etc. Conversely, in case of high-enthalpy geothermal resources, heat is more profitably converted in to electricity or in more complex cascade cycles. Low or medium temperature geothermal energy can be converted in to electric power only when innovative and expensive system layouts are considered. Unfortunately, at are as on able depth only low-enthalpy geothermal energy is usually available; only in some specific locations in the world, high-enthalpy geothermal resources are available even using low- depth wells.

1. INTRODUCTION

The majority of the studies regarding space heating and cooling systems driven by geothermal energy focus on Geothermal Heat Pumps (GHPs), able to exploit low enthalpy geothermal resources, available all over the world. Such systems are going to become more and more profitable in the next future, also due to a favorable regulatory framework. GHPs energy and economic performance significantly depends on climatic conditions. In fact, Morrone showed that in mild climates, where GHPs are mainly used as heat pumps, the annual average temperature of the ground around the energy piles can increase up to about 10 °C after a few years of operation, causing a deterioration in the performance of the system; conversely, in cold climates such increase is negligible. Medium and low temperature geothermal resources are mainly used for space heating purposes by geothermal district heating systems. In case of space cooling, another reference geothermal system is represented by medium and low-enthalpy geothermal sources coupled with absorption chillers. In fact, many geothermally driven absorption chillers are installed all over the world and many studies are available regarding this topic. Wang et al. used the hot aquifers (70–100°C at a 3 km depth) in Perth to design a largescale geothermal cooling district for an university campus. The Pay-Back Period ranged between 11 and 13 years. Typically, AHUs based on Desiccant Wheels (DW) meet latent loads through air dehumidification provided by the desiccant material and sensible loads through an evaporative cooler. Such device operates according to an open cycle known as the ventilation cycle or Pennington cycle. The system includes a number of heat exchangers and thermodynamic processes. As a consequence, an exergy optimization is crucial in order to reduce irreversibility within the system. Typically, the exergy efficiency of this device is around 30–35%. Several studies also showed that

the regeneration temperature dramatically affects the overall exergy performance. Obviously, the performance of desiccant cooling systems dramatically depends on the weather conditions. In desiccant-based AHUs, the thermal energy needed for regeneration purpose can be provided by geothermal resources, in order to save fossil fuels and reduce greenhouse emissions. However, such opportunity has been scarcely investigated in literature. In the majority of the available studies, only schemes based on the use of solar energy are considered. The possibility of using the heat produced by a Concentrating Photovoltaic Thermal (CPVT) collector to drive the regeneration process in a desiccant-based AHU was investigated.[1]

2. THEORETICAL AND EXPERIMENTAL STUDIES

Studies performed on low and medium enthalpy geothermal wells showed that the use of Downhole Heat Exchangers (DHHE) is more profitable than the extraction of geothermal brine, since this technique allows to avoid pumping costs. However, in order to maintain a stable well temperature, a certain amount of geothermal fluid must be continuously extracted. Usually, such extracted fluid is used for purposes other than space cooling (domestic hot water, space heating, thermal baths, etc.). In this framework, the motivation of the present work is based on the possibility of using all the geothermal heat (by the downhole heat exchanger and by the extracted fluid, simultaneously) for space cooling purposes, in order to maximize the energy and economic performance of the system. To this scope, a novel layout was proposed, in which the heat of the Downhole heat exchanger is used to drive the regeneration process in a desiccant-based AHU, whereas the extracted geothermal fluid is used to drive a single stage absorption chiller, producing cold water for the cooling coil of the AHU. Geothermal fluid extraction is also used in order to allow one to achieve a stable outlet temperature from the Downhole heat exchanger, preventing well cooling. Finally, the exceeding geothermal heat is used to produce Domestic Hot Water. This novel arrangement, never analyzed in literature, allows to design a fully-renewable geothermal heating and cooling system, except for the electric energy consumed by the auxiliary components. This novel system is expected to significantly improve the energy efficiency and the economic profitability of the system, due to an enhanced utilization of the geothermal sources, with respect to a conventional system based on a geothermal well and a single-stage absorption chiller.

3. GROUND-SOURCE HEAT PUMPS TECHNOLOGIES

In this section, a brief description of the present GSHP technologies is developed. The design and the relative cost of the system is affected by the geological properties, the subsurface temperatures, the thermal and the hydrological properties of the site. Consequently, system performance depends on the uncertainty in design input parameters, with particular regards to the temperature and thermal properties of the source. The GSHP systems general scheme is represented in Fig. 1.

It is composed by,

1. The load side with an air-water or water-water loop in relation to the application considered;
2. The refrigerant loop of the water source heat pump;
3. The ground loop in which water exchanges heat with the refrigerant and the earth.

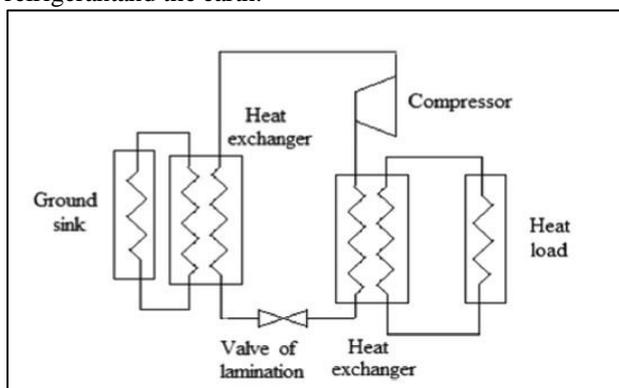


Fig. 1. General Design of GSHP

The system absorbs heat at a low temperature level and rejects it at a higher temperature level. The GSHP uses the thermal energy stored in the earth through two main different geometries of the circuits, vertical or horizontal heat exchange systems buried in the ground, as represented in Fig. 2. The system can work both as a refrigerator and as a heating system, with the possibility of obtaining dual-mode GSHP systems by using a reversing valve to switch between heating and cooling modes, by reversing the refrigerant flow direction. In relation to the technology used, the GSHP systems can be classified in four categories:

3.1. GWHP, ground-water heat pump systems

It is also known as open-loop systems, are the original type of GSHP system, first installed in the late 1940s. They are vertical GWHP systems, which involve wells and well pumps in order to supply groundwater to a heat pump directly to the applications. The used groundwater is discharged to a suitable receptor. Designing is based on the knowledge of some conditions related to the ground-water availability and its chemical quality. They are interesting systems for their low cost, simplicity in realization and small amount of ground area necessary. Disadvantages and problems are related to the possible limited availability and poor chemical quality and to groundwater withdrawal and re-injection;

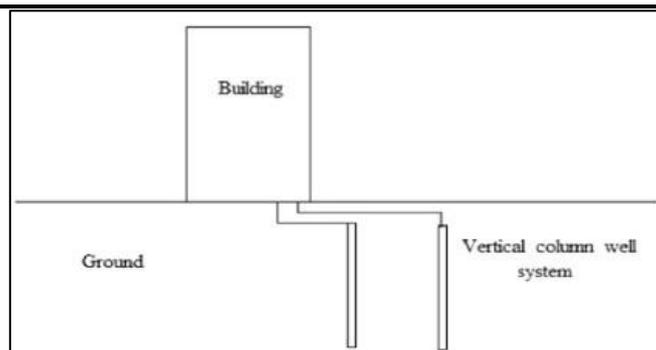


Fig. 2. Vertical boreholes GSHP

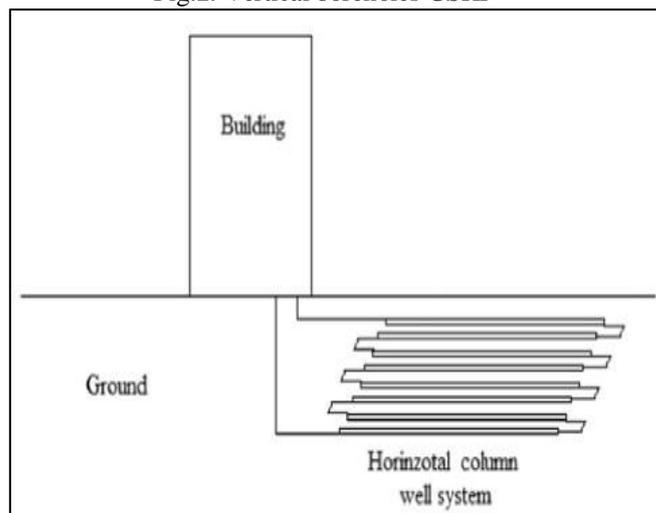


Fig. 3. Horizontal trenches GSHP

3.2 GCHP, Ground-Coupled Heat Pump system

It is known as closed-loop GSHP systems. They were developed during the 1970s with the advantage of overtaking the problems related to the ground water quality and availability. Moreover, they use less pumping energy than the previous systems because of the less elevation required. In these systems, heat rejection and extraction are obtained by a high-density polyethylene pipe heat exchanger buried in vertical boreholes (Fig. 2) or horizontal trenches (Fig. 3). This fluid used can be water or an antifreeze solution. In the case of vertical borehole GCHP systems, the ground heat exchanger can be composed of (30.5-120m) deep and (76-127mm)-diameter boreholes, backfilled with a material that prevents contamination of groundwater, and with a (19-38mm)-diameter U-shaped pipe through which the heat exchange fluid flows. One of the difficulties in the vertical GCHP design consists in the appropriate sizing of the depth of borehole. In horizontal GCHP systems, ground heat exchanger is composed of a series of (19-38mm)-diameter and (121.9-182.9m)-length parallel pipe, per ton of heating and cooling capacity, in horizontal (0.91-1.83 m)-deep boreholes. This superficial soil layer has a temperature swing: during fall season it is at a higher temperature than the deeper soil (> 10m depth), because of the summer solar irradiation; at the end of the winter it is typically at a lower temperature, due to the ground surface heat losses. For

his reason, a drawback of this system is a less stable heat source temperature and a variable COP during the heating season.

3.3 SWHP, Surface Water Heat Pump system

It is of two different configurations:

The closed-loop in which heat rejection-extraction circulating system is positioned at an optimized depth within a lake, pond, reservoir, or, in general, open channel. The thermal systems use pipes of (19-38mm) diameters and a (30.5-91.4 m) length per ton of heating or cooling capacity; The open-loop type, in which screened intake areas are used to extract water from the surface-water body. Then, the water is discharged to a receptor; At the present, this technology is still in developing;

3.4 SCW, Standing Column Well system

In this system (Fig.4), water is pumped out and in a standing column in a deep wellbore. The borehole, which allows the heat exchange fluid to be in indirect contact with the earth, has diameters of about 15.2cm with a depth of 457.2m. They have very significant installation costs.

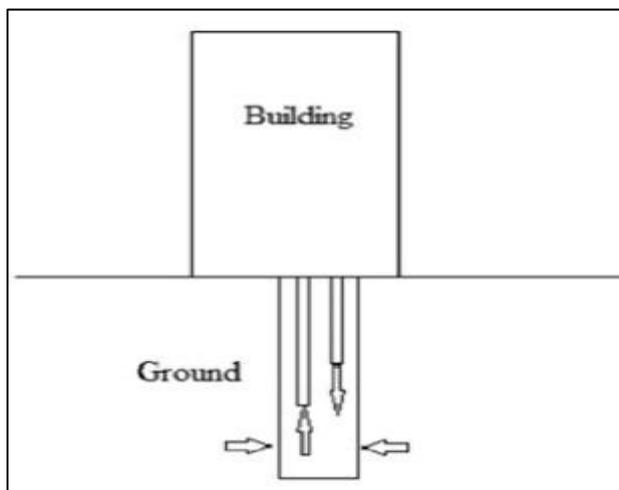


Fig.4. Standing column well system

Initially, ground-coupled heat pumps were introduced in rural, residential applications, while their improvements for high level of comfort and low operating costs have allowed the market to be expanded to urban and commercial applications. For example, in USA, in 1985, the GSHPs installed in residential and commercial applications were 14,000, in 1990 around 100,000, in 1999 about 400,000; between the years 2000 and their annual energy use grew at a rate of 30.3%, while their installed capacities increased by 23.8%. [1] Their coefficient of performance (COP) is usually in the range 3-3.8 because these systems work using the in-situ earth temperature which can be considered constant (the

geothermal gradient is around 30°C/km-1) at its working depth (6-100m). Moreover, they use water as a heat transfer medium which has a high heat capacity. The usual method of ground coupling consists in burying thermally fused plastic pipe in horizontal or vertical accommodation, using a circulator pump for water or an antifreeze solution as a thermal working fluid in heat exchangers such that no water enters the system from the ground. The usual method of ground coupling consists in burying thermally fused plastic pipe in horizontal or vertical accommodation, using a circulator pump for water or an antifreeze solution as a thermal working fluid in heat exchangers such that no water enters the system from the ground. A less used system consists in a direct expansion such that a refrigerant line is buried in the ground and the intermediate heat exchanger and fluid are eliminated. Another rarely applied system, for vertical application only, uses heat pipes filled with phase changing CO₂. The principal difficulty for rapid implementation of the GSHP is represented both by the technology involved and by their costs, even if some progresses have been made in their use for system integration, with the result of reducing the cost of the ground heat exchanger (GHE), of improving collection or configuration and their control systems. [2]

4. SYSTEM LAYOUT

The layout of the system is shown in Fig. 5, in which two major subsystems can be observed: the AHU and the geothermal equipment. The AHU included in this model is representative of the test facility located at University of Sannio (Benevento, Southern Italy), which consists of five main components: (1) Direct Evaporative Cooler (EV); (2) The crossflow air-to-air heat exchanger (HE3); (3) The Cooling Coil (CC) with a capacity of 7.5kW; (4) The Heating Coil (HC) with a capacity of 12kW; (5) The Desiccant Wheel (DW), that has a rotor of diameter of 0.7m, thickness of 0.2m, nominal rotational speed of 12 revolution per hour; 60% of its active area is crossed by the process air, 40% by the regeneration air. During summer, the AHU interacts with three air streams, each one drawn from outside and with nominal flow rate of 800 m³/h, Fig. 6: Regeneration air is heated by the Heating Coil, HC, (1-5) to regenerate the DW (5-6); then it is exhausted to outside; Cooling air is cooled and humidified in an EV (1-7) and then flows through a cross-flow heat exchanger (HE3) to pre-cool the process air (7-8); then it is exhausted to outside; Process air is dehumidified by DW, which reduces specific moisture and raises its temperature (1-2); to ensure thermohygrometric comfort conditions in the Conditioned Space (CS), the air flow is then cooled in the cross-flow heat exchanger, HE3, (2-3) and in the Cooling Coil, CC, (3-4). [2]

Obviously, during the winters some modifications have been introduced, because the system was designed to operate in the cooling period only. In particular, as shown in Fig. 7, the DW is bypassed; two ducts of the AHU are employed, one for the process air and the second one for the recovery air; this latter is drawn from the building and in summer flow through the duct of the cooling air. In addition, in such period the regeneration air fan and the EV in the cooling air duct of Fig. 1 are switched off, and an EV and a heating coil (HC2) are added in the process air duct. In this case, the processes of the two air streams, at a rated flow rate of 800 m³/h, are as follows: The recovery air is drawn from the CS, then it flows through the HE3 to pre-heat the process air (6–7); The process air is pre-heated in the cross-flow heat exchanger, HE3, (1–2) and in the first heating coil, HC1, (2–3), humidified (3–4) and then post-heated (4–5) and fed to the CS. [4]

The main components of the geothermal system are:

- GW: Geothermal Well, equipped with a U-shaped DHHE, modelled as two heat exchangers linked through a pipe and a submerged geothermal fluid pump (P1).
- ACH: a single-effect 30 kW LiBr-H₂O absorption chiller.
- DHHE: Downhole Heat exchanger.
- HE1: plate fin heat exchanger supplying geothermal heat to the ACH.
- AHU: desiccant-based Air Handling Unit.
- DHW: plate fin heat exchanger producing Domestic Hot Water (DHW).
- HE2: plate fin heat exchanger supplying cooling energy to the ACH.
- P1: geothermal fluid pump for well extraction.
- P2: variable speed pumps for the DHHE.
- P3: constant speed water pumps for the Cooling Coil CC (not active in winter).
- P4: constant speed pumps for absorption chiller cooling (primary circuit of HE2 – not active in the winter operation mode).
- P5: constant speed pumps for absorption chiller cooling (HE2 – not active in the winter operation mode).
- M: Mixer.
- D: Diverter.

The main loops made up from coupling between AHU and geothermal system are as follows:

- HWA: Hot Water Absorption, hot water flowing between the absorption chiller (ACH) and the heat exchanger HE1, supplied by geothermal fluid.
- CSW: Cooling Sea Water, seawater cooling the absorber and the condenser of the ACH cooling (by means of the HE2).
- HWHE: Hot fluid, flowing into the Downhole Heat Exchanger (DHHE), consisting of hot water supplying the HC.
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- ACW: Absorption Chilled Water, consisting of water from the ACH, used to feed the CC in the summer operation mode.
- AHPW: Absorption Heat Pump Water, consisting of cooling water flowing from absorber to the cooling coil.

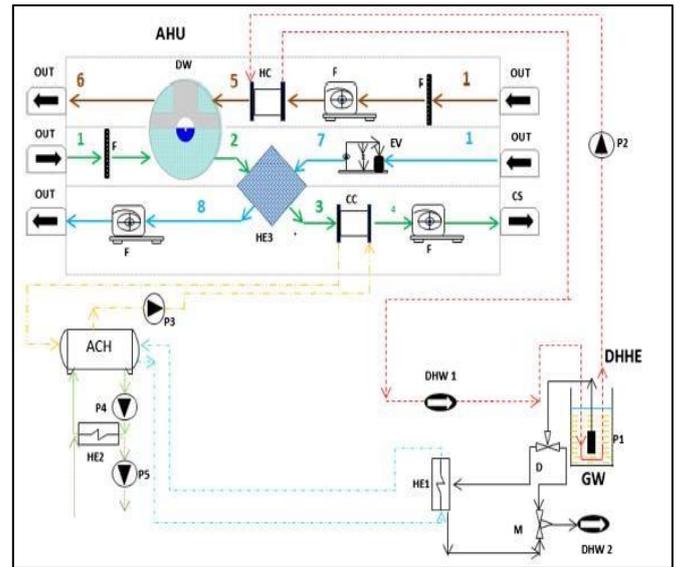


Fig. 5. System layout during summer period.

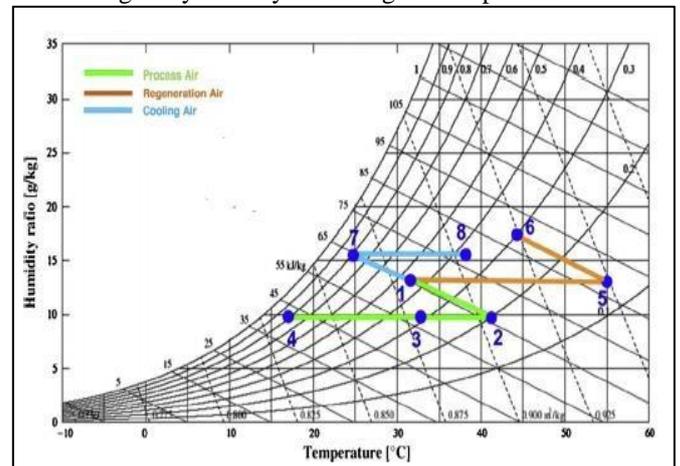


Fig. 6. Psychrometric chart.

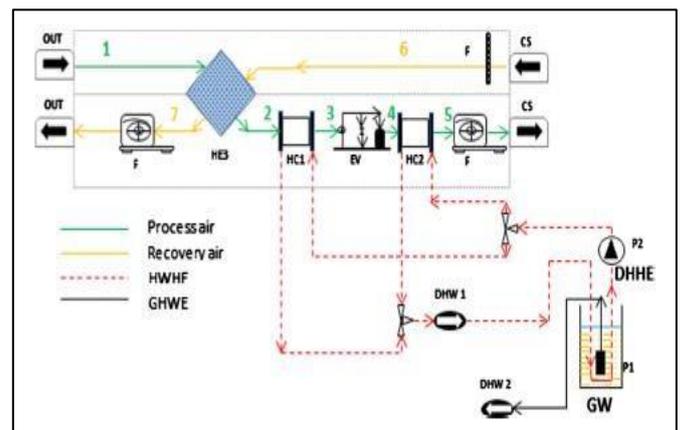


Fig. 7. System layout during winter period.

The control strategies can be summarized as follows. In both summer and winter periods, water from the DHHE is used for supplying HC for heating the regeneration air, and the remaining thermal energy supplied by DHHE is used to produce Domestic Hot Water (DHW1) on the return line of the HC. Obviously, during the winter, DW is not necessary because the process air has to be humidified and consequently the operation of

GWHE is slightly different in the two periods. Indeed, as can be seen in Figs. 5 and 7, diverter D diverts the geothermal fluid to HE1 for the ACH activation during cooling period or to mixer M during heating period. The outlet geothermal fluid from HE1 (summer) and from geothermal well (winter) is collected by mixer M for producing Domestic Hot Water (DHW2). [1]

The operation of submerged geothermal fluid pump is not strictly required for heating purposes in the winter period. However, a certain amount of geothermal fluid must be continuously extracted in order to control well temperature. Therefore, GHWE is managed by a feedback controller which turns on the GHWE pump (P1) if the geothermal well temperature is lower than the setpoint value (80°C).

5. EXPERIMENTAL STUDIES

Several researchers have used the ground heat exchanger as a source or sink. The parameters like pipe material, length of pipe, diameter of pipe, spacing between pipes, number of pipes, soil type, depth of burial and air flow rate are mainly considered for proper designing of effective this system. This system mainly finds their applications in greenhouses, livestock houses, commercial and residential buildings, and for space conditioning.

Goswami constructed his experimental study at the University of Florida. The experimental setup consisted of a 30.5 m long PVC pipe buried at a depth of 2.75 m and having a diameter of 300 mm. A 2000 W blower is used for transporting the air in an open loop system. From this study it was suggested that 30 mm diameter for single pipe and 200–250 mm diameter for multiple pipes could be suitable for achieving optimum performance. Also, it was observed that pipes having smaller diameter provided higher temperature drop, but consumption of fan power is higher.

Dubey presented the earth air heat exchanger system's result with pipes in parallel at Bhopal, India. Experimental setup consists of three numbers of GI pipes each of length 3 m and having 0.064 m internal diameter, all three pipes are connected in parallel to common intake and exhaust. Authors predict that the temperature difference of air at the inlet and outlet section of the system varied from 8.6 to 4.18°C, when the air velocity varies from 4.1–11.6 m/s and COP varies from 6.4 to 3.6. Thus, it was observed that at lower air velocities results higher temperature drop and COP. [1]

Studies conducted by various researchers that material of pipe did not affect the performance of system. Bansal conducted his experiment at Ajmer in India, the experimental setup consists of two horizontal cylindrical pipes each of 150 mm diameter and having a buried length and depth of 23.42 m and 2.7 m. One cylindrical pipe is made up of polyvinyl chloride (PVC) while the other is made up of galvanized steel. The experimental results show that the performance of the system was not affected by the

material of the buried pipe for summer and winter as shown in Table 1. However, the cost of the project was higher by 20–25% if galvanized steel is used.

Sr. no.	Air flow velocity (m/s)	Temperature (k)	Winter heating (k)		Summer cooling (k)	
			PVC pipe	Galvanized steel	PVC pipe	Galvanized steel
1	2	Tin	293.6	293.6	316.3	316.7
		Tout	298.1	298.4	306.1	304
		Tin-Tout	4.8	4.8	10.2	12.4
2	3	Tin	293.6	293.6	315.5	316.5
		Tout	297.7	298.1	306.1	305
		Tin-Tout	4.1	4.5	9.3	11.5
3	4	Tin	293.6	293.6	315.3	316.1
		Tout	297.3	297.9	306.5	305.5
		Tin-Tout	3.7	4.3	8.8	10.6
4	5	Tin	293.6	293.6	315.2	316.6
		Tout	297.2	297.7	307.2	306.7
		Tin-Tout	3.6	4.1	8	9.9

Table 1. Comparison of galvanized steel and PVC pipe.

In the hot and dry conditions of New Delhi, the system cooled the room by 27.6 K. While during cold climatic conditions, the system heated the room by 27.5 K more in comparison with normal conditions. However, the room with cross ventilation gave significantly lower temperature than untreated rooms in the absence of sunshine during summer or peak sunshine during winter. Thus, proper modification like cross ventilation, wall configuration, earth's surface etc. enhance the performance of system. Sodha conducted the experimental effects of various earth surface treatments on thermal performance of EATHES system for a coupled room in India. Earth's surface treatment was conducted by shading and wetting. It was predicted that earth surface treatments could conserve huge amount of energy. While Li et al. tested his experimental setup at China. It was found that geographical and climatic conditions affect the performance of earth to air heat exchanger.

6. ANALYTICAL STUDIES OF MODELS

A lot of research has been done to develop analytical and numerical models for analysis of system models. A number of computer modelling tools are commercially available. Energy Plus and TRNSYS have system modules that work well; however, these are analysis tools and are not quickly used for design. Presently, computational fluid dynamics (CFD) is very popular among researchers for modelling and performance analysis of systems because the CFD employs a very simple rule of discretization of the whole system in small grids and governing equations applied on these discrete elements to get numerical solutions concerning low parameters, pressure distribution and temperature

gradients in less time and at reasonable cost because of reduced required experimental work.

7. DESIGN PARAMETERS

a. Pipe depth

In earth air heat exchanger, the depth of the tube is an important consideration and tubes are placed at a certain distance where temperature of soil is undistributed. As per the research, the temperature of earth fluctuates with time, but the amplitude of fluctuation diminishes while we move downward towards the earth's surface. It was studied that tubes should be buried at least 1.5 m below the grade, but more than 3.5 m depth does not vary the earth's temperature. The tube depth is also influenced by the surface conditions of soil whether the surface is exposed to sunlight or covered with trees and grass.

b. Pipe length, diameter and air flow rate

The important factor for overall heating/cooling of earth air heat exchanger is its total surface area and this parameter can be increased by either increasing the diameter of pipe or by increasing the length of pipe. However, the increase in diameter reduces the air speed and longer length increases the pressure drop. Thus, for optimized design of earth air heat exchanger set of parallel pipes has been used for its best performance. Optimum diameter for an earth air heat exchanger varies with pipe length, pipe cost, flow velocity and volume of pipe. Generally, diameter between 150 mm - 450 mm are the best and most appropriate for the optimum design. Diameter of earth air heat exchanger's pipes should be selected so that it can balance the thermal and economical factor for the best performance at the low cost.

c. Pipe material

The major consideration for selecting an earth air heat exchanger is selecting the material of pipe, pipe cost, corrosion resistance and durability. Pipes made of concrete, metal, plastic etc. and simulations in previous studies indicate that pipe material has little influence on the performance of earth air heat exchanger. A study on two earth pipes; one is PVC pipe and other is metal pipe by Abrams and Bojic et al. They investigated that PVC pipe performs same as steel pipe for same dimensions, thus the use of PVC is more beneficial because these pipes are easy to install, cheap as well as more corrosion resistance.

d. Pipe arrangement

Pipe arrangement is also the crucial parameter to meet the heating/cooling demands of a building. Since air through one pipe is not enough to meet the load requirement, thus one or more than one pipes are to be buried in the ground to meet the building load requirements. Top revent effect of neighboring pipes distance between the pipes should be 1 meter.

e. Moisture

A study on the possibility of water by condensation inside the pipes is investigated by Abrams. If the temperature of inner wall of the pipe is lower

than the DPT of air then condensation will occur, furthermore it depends on humidity and temperature of air. As suggested by Goswami condensation will be observed at high DBT and low air flow rate. Since the earth air heat exchanger may not be able to remove the moisture from the air, thus it may be used in combination with desiccant or an air conditioner.

f. Indoor air quality

The comfort of human body is determined by the indoor air quality and relative humidity. Moisture inside the pipes can be a source of mould as well as can affect the indoor air quality and is responsible for allergic reactions or respiratory problems for human beings. Good construction and proper drainage could eliminate condensation. To avoid water accumulation in the pipes underground pipes are tilted at an angle of 1°.

g. Insects or birds

Insects or birds may enter the pipes of an open loop earth air heat exchanger, to avoid this grill and bird screen to be installed at pipe inlet.

8. OTHER FACTORS AFFECTING GEOTHERMAL SYSTEM

For designing of earth air heat exchanger system positive and negative aspects that influence the performance of EATHE system are:

The soil temperature is governed by the climatic conditions throughout the year. During summer surface temperature can be reduced by adopting processes like shading, wetting surface with spray water or by growing grass over the surface etc.

Soil composition also plays a vital role to enhance the performance of earth air heat. Vegetation for heating but is lower for cooling. Soil must be packed densely around the tube to increase the heat exchange rate, generally compacted clay or sand is recommended.

Position of pipes beneath the earth's surface also plays an important role to analyse the performance of EATHE. An increase in soil depth above the tube surface enhances the system's heating/cooling potential. However, it is concluded that optimum depth is 3 m for earth air heat exchanger.

Parameters like tube length, diameter and spacing between the tubes also play the key role for earth air heat exchanger performance enhancement. Generally optimum value for length of tube is 70 m, typical diameter for tubes is 0.1-0.3 m and spacing between the tubes beneath the soil surface is 1 m. Tube material has a very little impact on the performance of EATHE system. Different thermal conductivities of material hardly influence the heat exchange rate.

Number of pipes depends on the amount of air flow requirement. An increase in air flow in the tube tends to a slight decrease in outlet air temperature. Seasonal impacts like summer, monsoon and winter are key parameters for heat exchange rate. And it is concluded that the heat exchange is about 1.3 times higher in summer than winter. Also, execution of earth air heat exchanger in Western Himalayan region has a positive impact for space heating. If we execute EATHE in this region then definitely there will be performance enhancement.

9. CONCLUSION

The results of the simulation show that the proposed novel geothermal heating and cooling system can be extremely profitable in terms of energy and economic performance. The performance of the system is greatly affected by the capacity of the geothermal well (i.e.: the nominal flow rate extracted from the well). Conversely, in the range 90–100°C, the variation of the temperature of the geothermal fluid does not significantly affect the performance of the system. Obviously, when the temperature of the well is even lower than 90°C, the proposed system may be unfeasible, since geothermal temperature will be not high enough to effectively drive the absorption chiller. Finally, the sensitivity analysis showed that system profitability is dramatically affected by the value of natural gas cost. This parameter is much more important than the cost of electricity. Obviously, system economic profitability improves in case of high natural gas and electricity costs. Future developments of this work will include a detailed transient exergy analysis of the system. In particular, detailed unsteady exergy balances will be considered in order to calculate the magnitude of irreversibility within the component and to evaluate possible strategies in order to reduce them. Then, the results provided by the exergy analysis will be coupled with the economic ones, in order to perform a multi-criteria optimization in which the minimization of irreversibility and the maximization of the economic profitability of the system will be considered.

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